

## **PG Software Change Note**

### **ARFIFF08**

**Application:** ARFIFF08  
**Application Name:** Power Generation application  
**Manual:**

**Note 1:** When updating application it's not recommended to use NCDrive parameter download function. Instead upload parameters from the unit and make compare to old parameter file. Application is constantly developed; this includes changing parameter default values, and if parameters are directly downloaded to drive improved default values will be lost.

**Note 2:** Grid Code functionality requires license regardless of the unit size.

## **ARFIFF08V040**

**Replaced Application:** ARFIFF08V038  
**Used Firmware version:** NXP4.90  
**System Software requirement:** NXPV197  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- Activate AD conversion startshift
- Added ID numbers
- Changed names of the FB words

## **ARFIFF08V038**

**Replaced Application:** ARFIFF08V037  
**Used Firmware version:** NXP4.90  
**System Software requirement:** NXPV197  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- ActiveRefFormat format source to text
- Fixed grid code parameter tree

## **ARFIFF08V037**

<b>Replaced Application:</b>	ARFIFF08V032
<b>Used Firmware version:</b>	NXP4.90
<b>System Software requirement:</b>	NXPV197
<b>Released to field:</b>	-
<b>Used in production:</b>	-
<b>Changes in new application:</b>	

- Line Voltages Low 3 and High 3, with a power limit
- Line frequencies Low 3 and High 3
- If Lock Out Values are not given, internally used 1 % lower or higher value for locking out from function starting point.
- Gen power reference can be selected to be voltage compensated
- Added linear voltage mode for Power Lock In Lock Out reactive injection.
- Added High filtered voltage for Power Lock In Lock Out linear reactive current reference.
- Added Lock Out function to 10 min average voltage monitoring.
- High Frequency Power limit has now second delay that can be used to limit power increase higher than original power was when frequency limit was exceeded.
- 10 min average trip logic moved to 5 ms time level.
- Added delay parameter for 10 min average voltage monitoring for tripping.
- Added 10MinAveTripAct digital output
- Added B14 to Line State, indicating when 10 min average value is above set limit.
- Over voltage and under voltage reactive references are separated from common parameters.
- Line Voltage default tripping delay changed to 50 ms.
- Line Frequency default tripping delay changed to 50 ms.

## **ARFIFF08V032**

**Replaced Application:** ARFIFF08V030

**Used Firmware version:** NXP4.90

**System Software requirement:** NXPV197

**Released to field:** -

**Used in production:** -

### **Changes in new application:**

- Power quick standby delay max 10s
- Reconnection time stop default 2s
- Reactive reference with power lock without giving correct Lock Out Voltage was resulting in abnormal behavior, fixed
- Voltage compensation added to all Grid Code reactive reference that are not used in zero voltage dips
- Minimum voltage compensation limited to 50 % voltage
- If Grid Code is activated and OPT-D7 is not installed drive will trip to Grid Code fault A15.
- Power limits from Grid Code disabled if Grid Code not running

## **ARFIFF08V030**

**Replaced Application:** ARFIFF08V027  
**Used Firmware version:** NXP4.90  
**System Software requirement:** NXPV197  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- ID numbers updated to different area for NCDrive.
- Added value DC link voltage without calibration
- Added power lim voltage mode
- More points for Iq Cos Phii reference.

## **ARFIFF08V027**

<b>Replaced Application:</b>	ARFIFF08V025
<b>Used Firmware version:</b>	NXP4.90
<b>System Software requirement:</b>	NXPV197
<b>Released to field:</b>	-
<b>Used in production:</b>	-
<b>Changes in new application:</b>	

- **Minor Combability issue**
  - CosPhii mode parameter added.
- Added Max Cos Phii Ref based on active current.
- Added 10-minute average high voltage trip function.
- Added FRT Enable where both limits can be active at the same time.
- Added Stop Power ramp also for input power limit.
- Added voltage compensation for low and high voltage power limits.
- Low frequency power limit improvements.
- Only test purpose: Deactivated standby levels when levels are negatives
- Added quick stop after grid code trip
- Added FieldOK to status word

## **ARFIFF08V025**

**Replaced Application:** ARFIFF08V024  
**Used Firmware version:** NXP4.90  
**System Software requirement:** NXPV195  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- Grid Code; Restarting was not working when setting voltage limits were set to zero (disabled), fixed
- Grid Code; Added Q(U) Reactive Power control

## **ARFIFF08V024**

<b>Replaced Application:</b>	ARFIFF08V023
<b>Used Firmware version:</b>	NXP4.90
<b>System Software requirement:</b>	NXPV195
<b>Released to field:</b>	-
<b>Used in production:</b>	-
<b>Changes in new application:</b>	

- Added value Mindex
- Removed LineVoltage value group
- Added MPPT value group
- Grid Code; Reconnection power ramp up rate default to 20 %/s
- Grid Code; Normal operation power ramp up rate 50 %/s
- High Frequency Power Limit dead time removed
- High Frequency power limit defined by Slope %/Hz

## **ARFIFF08V023**

**Replaced Application:** ARFIFF08V019  
**Used Firmware version:** NXP4.90  
**System Software requirement:** NXPV195  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- Unfreeze DC ref during FRT when PID active
- Motoring power limit to 10
- Freqref is updated if Grid nom freq is changed
- Changed regencapsize values and limits

## **ARFIFF08V019**

**Replaced Application:** ARFIFF08V016  
**Used Firmware version:** NXP4.90  
**System Software requirement:** NXPV195  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- Added protection to all related grid code
- Fixed DC reference when reference from NC drive
- Added Gen Power Ref to Power PID
- Activated double sampling
- Disabled all harmonic compensation
- Changed Ref Handling parameter group
  - Moved Manual DC activation and Manual DC ref
- Voltage function for cap size
- Changed many default values
- Phase voltage min and max values from line voltages

## **ARFIFF08V016**

**Replaced Application:** ARFIFF08V015

**Used Firmware version:** NXP4.90

**System Software requirement:** NXPV195

**Released to field:** -

**Used in production:** -

**Changes in new application:**

- High Freq Power limit is not limited to values when frequency higher than the high frequency corner.
  - Output limited to 0,5 % minimum.
- Changed grid code parameter group to same place than in Grid converter application
- Added PI power control
- Ramp down function removed. The function was already implemented

## **ARFIFF08V015**

<b>Replaced Application:</b>	ARFIFF08V014
<b>Used Firmware version:</b>	NXP4.90
<b>System Software requirement:</b>	NXPV195
<b>Released to field:</b>	-
<b>Used in production:</b>	-
<b>Changes in new application:</b>	

- Changed Datalogger default signals
- Minimum and maximum of individual main voltages are also monitored for Grid Code trip.
- FRT active status to Line State B13
- Added 35 ms filtering to monitored frequency for Grid Code functionality.
- Power Follower hysteresis decreased to 3 %.
- RegenCapSize compensation increase when negative power and negative CosPhi.
- Minimum reconnection time set to 1100 ms.
- Added Ramp function for power reference function.
- Ramp Down function for power when stop command is given.
- Power increase function added for low frequency.
- Anti-Islanding delayed 500 ms when started.
- Gen power lim did not work when grid code active
- Data size of the crypted library was too small
- Added offset parameters for Grid Code monitored voltage.
  - Offset for Stop state
  - Offset for Run state

## ARFIFF08V014

<b>Replaced Application:</b>	ARFIFF08V0011
<b>Used Firmware version:</b>	NXP4.90
<b>System Software requirement:</b>	NXPV195
<b>Released to field:</b>	-
<b>Used in production:</b>	-
<b>Changes in new application:</b>	

- Changed P2.5.1.1 PwrStandbyLevel default 1,5% -> 4,0%
- Power Ramp Rate is freezer during LVRT.
- Power Lock Low Voltage Reactive injection was stopping injection before reaching Lock Out Voltage Level, fixed.
- Power Lock High Voltage Reactive injection was stopping before reaching Lock Out Voltage Level, Fixed.
- Added Lock Out Power parameter for High Voltage reactive injection for linear injection.
- FRT Enable has now selection
  - Disabled; Both curve and level will trip
  - Enabled; Voltage level will trip
  - Enabled; Curve will trip
  - Enabled; Neither will trip
- Power Follower hysteresis is also included in High Frequency Power limit trigger.
- Power limit that is given by Grid Code function block is no longer voltage compensated
- If FRT function is used drive will use G2.17.9 Volt. Dip Time for stopping the modulation
- Two Phase trip time was using three phase voltages for trip time calculation, fixed
- Over Voltage reactive slope format was wrong, fixed #,# -> #,# #
- Power Follower hysteresis increased from 2 % to 5 %.
- On reconnection Grid Converter limits has priority for 400 ms, fixed to follow Grid Code limit when Grid Code functionality is active.
- Certain specific setting was giving reactive current while Reactive Current Injection was not active, fixed.

**APPLICATION TEAM**

Version V0.40

ARFIFF08

4.6.2019

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- Added AFE Options 3 parameter
- Tripping to Frequency Change Rate was not making reconnection, fixed

## **ARFIFF08V011**

**Replaced Application:** ARFIFF08V009

**Used Firmware version:** NXP4.83

**System Software requirement:** NXPV192

**Released to field:** -

**Used in production:** -

**Changes in new application:**

- Added parameter ID 2323 to activate symmetrical current injection
- Added power increase rate limiter to grid code function
  - Added parameter PowerRampUp ID 2324
- Added high voltage power limit to grid code function
  - Added parameters LogInVoltage ID 2325, LogOutVoltage ID 2326 and Limit Slope ID 2327

## **ARFIFF08V009**

<b>Replaced Application:</b>	ARFIFF08V006
<b>Used Firmware version:</b>	NXP4.83
<b>System Software requirement:</b>	NXPV192
<b>Released to field:</b>	-
<b>Used in production:</b>	-
<b>Changes in new application:</b>	

- Removed parameter CounterRstDC(SA) (ID 1963)
- Changed power unit state trigger instead of DC voltage level to reset daily energy/runtime counter
- Added status word (ID 43) to monitor
- Removed main contactor edit lock for R02
- Afeoptions 2 B3 is possibility to activate with FRT
- Changed fieldbus heartbeat bit to 1s
- Cleaned code

## **ARFIFF08V006**

**Replaced Application:** ARFIFF08V004  
**Used Firmware version:** NXP4.83  
**System Software requirement:** NXPV192  
**Released to field:** -  
**Used in production:** -  
**Changes in new application:**

- Bugfix: Run command should switch off if main contactor is not active
- Bugfix: Standby/quickstandby mode is not checked correctly in the photovoltaic field test
- Check power unit state before grid code license fault
- Check power unit state before license calculator
- B1 is possibility to activate from Afeoptions 2
- Afeoptions1 default value from 0 to 32 (B5 active)